Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	460,331			608,822	-191,957	-46,856	2,227	794,369	33,744	О	134,329
Hydrocarbon Gas Liquids	213,999	-3,979	29,136	19,689	-65,529		8,314	17,836	50,187	116,979	58,345
Natural Gas Liquids	213,999	-3,979	19,867	17,721	-60,884		8,144	17,836	50,187	110,557	57,746
Ethane	73,270		_	_	_		-409		18,810	30,496	4,782
Propane	76,790		15,807	12,606	-43,733		2,138		680	58,652	22,797
Normal ButaneIsobutane	26,535		21	3,937	-17,114		7,264	3,150	1,320	6,066	18,653
Natural Gasoline	12,863 24,541	-3,979	-363	1,145 33	-1,284 25,620		523 -1,372	9,767 4,919	5 29,391	2,066 13,277	2,475 9,039
Refinery Olefins		-5,979	9,269	1,968	25,020		170	4,919	29,391	6,422	599
Ethylene			5,205	1,500	_		-			0,422	-
Propylene			8,574	1,558	_		140			5,347	495
Normal Butylene			650	380	_		100			930	104
Isobutylene			45	-	_		-70			145	0
Other Liquids		219,799		3,528	-80,002	-12,509	-5,763	129,899	16,969	-10,288	66,188
Other Hydrocarbons		219,809		653	-141,721	-10,497	-481	63,852	4,873	0	9,141
Hydrogen				-		7,944		7,944	- 1,070	ő	
Oxygenates (excluding Fuel Ethanol)		-		_	_	10	-1	, –	11	0	3
Renewable Fuels (including Fuel Ethanol)		219,809		653	-141,721	-18,655	-483	55,707	4,862	0	9,114
Fuel Ethanol		203,398		_	-136,363	-11,771	-827	52,244	3,847	0	7,852
Renewable Fuels Except Fuel Ethanol		16,411		653	-5,358	-6,884	344	3,463	1,015	0	1,262
Other Hydrocarbons				-	_	204	3	201	-	0	24
Unfinished Oils				664	-3,535		859	-4,321	10,879	-10,288	13,603
Motor Gasoline Blend.Comp. (MGBC)		-10 -3		2,211	65,254 24,059	-2,011 -10,871	-6,141 221	70,368 12,964	1,217	0	43,444 6,410
Conventional		-3 -7		2,211	41,195	8,860	-6,362	57,404	1,217	0	37,034
Aviation Gasoline Blend. Comp.				- 2,211	-1,195		-0,502	-	- 1,217	-	-
Finished Datuslassa Duadouta		040	050 407	C 440	10.057	00.011	4 000		0.074	000.076	CO 040
Finished Petroleum Products Finished Motor Gasoline		<b>846</b> 846	<b>959,487</b> 545,933	6,442 1	<b>13,357</b> 3,544	<b>20,811</b> 13,783	<b>-1,008</b> 270		<b>8,074</b> 988	<b>993,876</b> 562,849	<b>63,043</b> 6,774
Reformulated		040	75,614		3,544	13,763	270		900	88,691	0,774
Conventional		846	470,319	1	3,544	706	270		988	474,158	6,774
Finished Aviation Gasoline			265	23	76		-3		-	367	163
Kerosene-Type Jet Fuel			56,840	_	6,734		-267		356	63,485	7,270
Kerosene			719	_	20		-92		4	827	189
Distillate Fuel Oil			239,482	1,975	16,827	7,028	-1,030		1,519	264,823	32,623
15 ppm sulfur and under			239,478	1,424	16,061	7,028	-1,153		91	265,053	31,781
Greater than 15 ppm to 500 ppm sulfur			525		766		76		600	615	458
Greater than 500 ppm sulfur Residual Fuel Oil <sup>6</sup>			-521	551	4 006		47		828	-845	384
Less than 0.31 percent sulfur			9,056 433	508	-4,806 -393		-1 3		1,073 NA	3,686 NA	1,279 60
0.31 to 1.00 percent sulfur			1,266	156	-115		-17		NA NA	NA NA	257
Greater than 1.00 percent sulfur			7,357	352	-4,298		13		NA	NA NA	962
Petrochemical Feedstocks			6,538	1,109	-543		18			7,086	583
Naphtha for Petro. Feed. Use			4,271	581	-469		38			4,345	465
Other Oils for Petro. Feed. Use			2,267	528	-74		-20			2,741	118
Special Naphthas			-59	40	152		-65			198	118
Lubricants			1,282	822	961		-227		1,320	1,972	600
Waxes			198	34	_E 460		22 604		239	-29	1 042
Petroleum Coke			38,030 28,202	197 197	-5,468 -5,468		604 604		1,802 1,802	30,353 20,525	1,942 1,942
Catalyst			9,828		-5,400				1,002	9,828	1,542
Asphalt and Road Oil			28,351	1,733	-4,136		-213		754	25,407	11,359
Still Gas			29,681							29,681	
Miscellaneous Products			3,171	-	-4		-24		18	3,173	93
Total	674,330	216,666	988,623	638,481	-324,131	-38,554	3,770	942,104	108,975	1,100,566	321,905

<sup>=</sup> Not Applicable

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual